PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program
June 2014
for the year ending December 31, 2013
SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION
Applicable to: Load Serving Entities

INSTRUCTIONS: Total specific purchases (by fuel type) and enter these numbers in the first column. Null power purchases should be included with Unspecified Power. REC only purchases should be included as part of the fuel type they represent. The remainder of this schedule will be automatically populated with net generic purchase and total retail sales information from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. The pro-rata calculations will then be divided by total retail sales to calculate fuel mix percentages. If you wish to change how the pro-rata calculation is applied, enter revised purchases in column labeled "Pro-Rata Net Purchases based on Retail

	Net Purchases (kWh)	Pro-Rata Net Purchases based on Retail Sales (kWh)	Percent of Total Retail Sales (kWh)
Specific Purchases			
Renewable	36,716,000	36,716,000	**15%**
Biomass & Biowaste		-	0%
Geothermal		-	0%
Eligible hydroelectric	5,257,000	5,257,000	2%
Solar electric		-	0%
Wind	31,459,000	31,459,000	13%
Coal	190,757,000	181,651,870	74%
Large hydroelectric	4,236,000	4,033,809	2%
Natural Gas		-	0%
Nuclear	18,490,000	17,607,443	7%
Other		-	0%
Total Specific Purchases	**250,199,000**	240,009,122	**97%**
Unspecified Power (kWh)	**7,264,630**	**6,917,878**	**3%**
Total	**257,463,630**	**246,927,000**	**100%**
Total Retail Sales (kWh)	**246,927,000**		

COMMENTS: Due to the CEC-requested particular calculation methodology this report may not be fully congruent with RPS report(s)

CEC Reg. # 0